ANNEXURE-I

FPPCA FORMAT for the month of FEBRUARY,2026 FY 25-26 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	95.6500	107.7964	12.1464	119.6756	135.5949	15.9193	404.5995	459.2125	54.6130	0	0.0000	0.0000	524.2751	594.8074	70.5323	5.48	5.52
2	Dr. NTTPS-IV	47.8300	39.0599	-8.7701	43.8066	48.9778	5.1712	188.4502	156.6304	-31.8198	0	0.0000	0.0000	232.2568	205.6081	-26.6487	4.86	5.26
3	Dr. NTTPS-V	77.6500	89.5618	11.9118	166.9641	209.0798	42.1157	259.3510	299.1366	39.7856	0	0.0000	0.0000	426.3151	508.2164	81.9013	5.49	5.67
4	Dr.M.V.R.RTPP Stage-I	23.0400	6.1491	-16.8909	41.1407	32.4902	-8.6505	101.3760	27.0560	-74.3200	0	0.0000	0.0000	142.5167	59.5462	-82.9705	6.19	9.68
5	Dr.M.V.R.RTPP Stage-II	22.1800	13.5813	-8.5987	46.3407	46.6736	0.3329	97.5920	59.7577	-37.8343	0	0.0000	0.0000	143.9327	106.4313	-37.5014	6.49	7.84
6	Dr.M.V.R.RTPP Stage-III	13.9400	16.3195	2.3795	24.7559	28.8236	4.0677	61.3360	71.8057	10.4697	0	0.0000	0.0000	86.0919	100.6293	14.5374	6.18	6.17
7	Dr.M.V.R.RTPP Stage-IV	48.5600	51.6451	3.0851	95.1178	128.4458	33.3280	199.0960	211.6133	12.5173	0	0.0000	0.0000	294.2138	340.0592	45.8453	6.06	6.58
8	GENCO THERMAL TOTAL	328.8500	324.1131	-4.7369	537.8015	630.0857	92.2842	1311.8007	1285.2122	-26.5885	0	0.0000	0.0000	1849.6022	1915.2979	65.6958	5.62	5.91
9	Srisailam RCPH	0.0000	31.4746	31.4746	0.0000	37.7321	37.7321	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.0000	37.7321	37.7321	0.00	1.20
10	NSRCPH	0.0000	2.1218	2.1218	0.0000	4.4300	4.4300	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.0000	4.4300	4.4300	0.00	2.09
11	NSTPDC PH	0.2000	-0.0127	-0.2127	1.0869	8.6608	7.5739	0.0000	0.0000	0.0000	0	0.0000	0.0000	1.0869	8.6608	7.5739	5.43	-680.69
12	Upper Sileru	6.5300	12.1237	5.5937	11.9127	14.8765	2.9638	0.0000	0.0000	0.0000	0	0.0000	0.0000	11.9127	14.8765	2.9638	1.82	1.23
13	Lower Sileru	21.4100	21.1621	-0.2479	29.2650	28.5132	-0.7518	0.0000	0.0000	0.0000	0	0.0000	0.0000	29.2650	28.5132	-0.7518	1.37	1.35
14	Donkarayi	1.7800	-0.0234	-1.8034	1.2592	0.0000	-1.2592	0.0000	0.0000	0.0000	0	0.0000	0.0000	1.2592	0.0000	-1.2592	0.71	0.00
15	PABRHES	0.0500	-0.0051	-0.0551	1.1250	2.4480	1.3230	0.0000	0.0000	0.0000	0	0.0000	0.0000	1.1250	2.4480	1.3230	22.50	-476.76
16	Minihydel(Chettipet)	0.0300	0.0732	0.0432	0.3682	0.4314	0.0632	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.3682	0.4314	0.0632	12.27	5.89
17	Machkund HES (AP Share)	5.7100	7.7770	2.0670	6.7286	6.5844	-0.1442	0.0000	0.0000	0.0000	0	0.0000	0.0000	6.7286	6.5844	-0.1442	1.18	0.85
18	Tungabhadra HES (AP Share)	2.1400	0.3310	-1.8090	5.3386	6.3210	0.9824	0.0000	0.0000	0.0000	0	0.0000	0.0000	5.3386	6.3210	0.9824	2.49	19.10
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	37.8500	75.0223	37.1723	57.0842	109.9974	52.9132	0.0000	0.0000	0.0000	0	0.0000	0.0000	57.0842	109.9974	52.9132	1.51	1.47
20	NTPC(SR) Ramagundam I & II	30.4800	22.4220	-8.0580	25.1667	34.0228	8.8562	121.6152	77.8151	-43.8001		0.0000	0.0000	146.7819	111.8380	-34.9439	4.82	4.99
21	NTPC(SR) Simhadri Stage-I	53.9000	41.4161	-12.4839	49.7295	64.1896	14.4601	196.1960	145.3210	-50.8750		0.0000	0.0000	245.9255	209.5106	-36.4149	4.56	5.06
22	NTPC(SR) Simhadri Stage-II	25.2200	23.4787	-1.7413	32.5616	43.0622	10.5006	91.8008	81.0980	-10.7028		0.0000	0.0000	124.3624	124.1603	-0.2022	4.93	5.29
23	NTPC(SR) Talcher Stage-II	21.2600	22.6691	1.4091	17.1928	19.7216	2.5288	37.2050	32.1772	-5.0278		0.0000	0.0000	54.3978	51.8988	-2.4990	2.56	2.29
24	NTPC(SR) Ramagundam III	7.5100	6.0201	-1.4899	6.4981	8.8023	2.3042	29.9649	20.5836	-9.3813		0.0000	0.0000	36.4630	29.3859	-7.0771	4.86	4.88
25	NTPC Kudgi Stage-I	0.0000	6.2740	6.2740	0.0000	54.2814	54.2814	0.0000	28.6585	28.6585		0.0000	0.0000	0.0000	82.9399	82.9399	0.00	13.22
26	NTPC Telangana STPS - I	0.0000	3.1886	3.1886	0.0000	5.9807	5.9807	0.0000	10.1915	10.1915		0.0000	0.0000	0.0000	16.1722	16.1722	0.00	5.07
27	NTECL Valluru	0.0000	7.3334	7.3334	0.0000	21.0515	21.0515	0.0000	22.2816	22.2816		0.0000	0.0000	0.0000	43.3331	43.3331	0.00	5.91
28	NLC Stage-I	4.8500	2.8381	-2.0119	4.0985	3.8421	-0.2564	15.7140	10.0235	-5.6905		0.0000	0.0000	19.8125	13.8656	-5.9469	4.09	4.89
29	NLC Stage-II	8.9200	5.1516	-3.7684	7.7824	7.1281	-0.6543	28.9008	18.1961	-10.7047		0.0000	0.0000	36.6832	25.3242	-11.3590	4.11	4.92
30	NPC(MAPS)	1.2300	1.0598	-0.1702	0.0000	0.0000	0.0000	3.1488	2.7069	-0.4419		0.0000	0.0000	3.1488	2.7069	-0.4419	2.56	2.55
31	NPC(KAIGA unit I,II,III,IV)	8.9400	12.8599	3.9199	0.0000	0.0000	0.0000	31.5582	44.0454	12.4872		10.0413	10.0413	31.5582	54.0867	22.5285	3.53	4.21
32	NTPL(NLC TamilNadu)	0.0000	5.0259	5.0259	0.0000	38.1537	38.1537	0.0000	19.8039	19.8039		0.0000	0.0000	0.0000	57.9576	57.9576	0.00	11.53
33	NLC NNTPS	0.0000	4.6805	4.6805	0.0000	11.4179	11.4179	0.0000	14.6616	14.6616		0.0000	0.0000	0.0000	26.0795	26.0795	0.00	5.57
34	KKNPP Unit-I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS- I Expn.	0.0000	0.6813	0.6813	0.0000	0.8111	0.8111	0.0000	2.2778	2.2778		0.0000	0.0000	0.0000	3.0889	3.0889	0.00	4.53
36	NLC TPS- II Expn.	0.0000	0.5850	0.5850	0.0000	2.1731	2.1731	0.0000	2.0142	2.0142		0.0000	0.0000	0.0000	4.1874	4.1874	0.00	7.16
37	JNNSM Ph-1 Thermal	3.7200	3.4799	-0.2401	4.6921	6.2458	1.5537	15.6984	11.1850	-4.5134		0.0000	0.0000	20.3905	17.4308	-2.9597	5.48	5.01
38	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED	0.0000	0.0000	0.0000	0.0000	0.1384	0.1384	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.1384	0.1384	0.00	0.00
41	CGS TOTAL	166.0300	169.1641	3.1341	147.7217	321.0221	173.3005	571.8021	543.0410	-28.7611	0	10.0413	10.0413	719.5238	874.1044	154.5806	4.33	5.17
42	NCE- Others	4.5700	4.1470	-0.4230	1.6510	0.0000	-1.6510	26.1404	25.2994	-0.8410		0.0000	0.0000	27.7914	25.2994	-2.4920	6.08	6.10
43	NCE Solar	139.1900	155.9945	16.8045	0.0000	0.0000	0.0000	597.1251	662.1129	64.9878		0.3113	0.3113	597.1251	662.4241	65.2990	4.29	4.25
44	NCE WIND	100.7000	76.7631	-23.9369	0.0000	0.0000	0.0000	465.2340	205.3865	-259.8475		62.8017	62.8017	465.2340	268.1881	-197.0459	4.62	3.49
45	NCE TOTAL	244.4600	236.9046	-7.5554	1.6510	0.0000	-1.6510	1088.4995	892.7987	-195.7008	0	63.1130	63.1130	1090.1505	955.9117	-134.2388	4.46	4.04
46	SECI (APRAPSCOM)	151.9500	0.0000	-151.9500	0.0000	0.0000	0.0000	378.3555	0.0000	-378.3555		0.0000	0.0000	378.3555	0.0000	-378.3555	2.49	0.00

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
47	NCE Solar	151.9500	0.0000	-151.9500	0.0000	0.0000	0.0000	378.3555	0.0000	-378.3555	0	0.0000	0.0000	378.3555	0.0000	-378.3555	2.49	0.00
48	APPDCL Stage-I	130.1000	117.1853	-12.9147	186.5689	241.2361	54.6671	494.3800	433.5857	-60.7943		0.0000	0.0000	680.9489	674.8218	-6.1271	5.23	5.76
49	APPDCL Stage-II	77.6500	65.9399	-11.7101	188.7205	221.5029	32.7824	248.4800	207.7105	-40.7695		0.0000	0.0000	437.2005	429.2134	-7.9870	5.63	6.51
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	2.5250	4.1158	1.5908	0.0000	0.0000	0.0000		0.0000	0.0000	2.5250	4.1158	1.5908	0.00	0.00
51	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
52	JOINT SECTOR TOTAL	207.7500	183.1252	-24.6248	377.8144	466.8548	89.0404	742.8600	641.2963	-101.5637	0	0.0000	0.0000	1120.6744	1108.1511	-12.5234	5.39	6.05
53	SEIL P1 (230MW)	26.8600	28.7536	1.8936	38.9489	39.6987	0.7497	68.7616	75.5654	6.8038		1.4755	1.4755	107.7105	116.7395	9.0290	4.01	4.06
54	SEIL P2 (500MW Firm)	55.3300	68.4847	13.1547	95.5408	106.0423	10.5015	137.7717	155.1725	17.4008		3.7839	3.7839	233.3125	264.9987	31.6862	4.22	3.87
55	SEMBCORP PROJECT-1 (625MW)	69.1600	78.9206	9.7606	113.4625	124.6391	11.1765	177.0496	218.9856	41.9360		3.0801	3.0801	290.5121	346.7047	56.1926	4.20	4.39
56	SEMBCORP PROJECT-2 (125MW)	0.0000	16.0779	16.0779	0.0000	26.4050	26.4050	0.0000	35.6742	35.6742		0.7316	0.7316	0.0000	62.8108	62.8108	0.00	3.91
57	HNPCL	80.6000	100.4108	19.8108	123.1842	168.0339	44.8498	280.4880	331.1549	50.6669		0.0000	0.0000	403.6722	499.1888	95.5166	5.01	4.97
58	IPPs TOTAL	231.9500	292.6477	60.6977	371.1364	464.8189	93.6825	664.0709	816.5525	152.4816	0	9.0711	9.0711	1035.2073	1290.4426	255.2352	4.46	4.41
59	UI CHARGES		-1.3848	-1.3848	0.0000	0.0000	0.0000		5.5495	5.5495		0.0000	0.0000	0.0000	5.5495	5.5495	0.00	-4.01
60	Market Purchases	53.6700	79.1504	25.4804	0.0000	0.0000	0.0000	312.3594	306.4633	-5.8961		0.0000	0.0000	312.3594	306.4633	-5.8961	5.82	3.87
61	Short term Sales		-6.8443	-6.8443	0.0000	0.0000	0.0000	0.0000	-36.7903	-36.7903			0.0000	0.0000	-36.7903	-36.7903	0.00	5.38
62	Purchase from EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power	0.0000	6.0032	6.0032	0.0000	0.0000	0.0000	0.0000	31.5770	31.5770			0.0000	0.0000	31.5770	31.5770	0.00	5.26
67	TOTAL OTHERS	53.6700	76.9246	23.2546	0.0000	0.0000	0.0000	312.3594	306.7994	-5.5600	0	0.0000	0.0000	312.3594	306.7994	-5.5600	5.82	3.99
68	TRANSMISSION COST	0.0000	0.0000	0.0000	637.1583	602.8608	-34.2975	0.0000	1.4949	1.4949		0.0000	0.0000	637.1583	604.3557	-32.8027	0.00	0.00
69	SLDC COST	0.0000	0.0000	0.0000	21.9917	13.2038	-8.7879	0.0000	0.0000	0.0000		0.0000	0.0000	21.9917	13.2038	-8.7879	0.00	0.00
70	PGCIL	0.0000	0.0000	0.0000	297.3333	295.5690	-1.7644	0.0000	0.0000	0.0000		1.3116	1.3116	297.3333	296.8805	-0.4528	0.00	0.00
71	ULDC COST	0.0000	0.0000	0.0000	0.9000	0.8774	-0.0226	0.0000	0.0000	0.0000		0.0000	0.0000	0.9000	0.8774	-0.0226	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	957.3833	912.5109	-44.8724	0.0000	1.4949	1.4949	0	1.3116	1.3116	957.3833	915.3174	-42.0659	0.00	0.00
73	TOTAL COST	1422.5100	1357.9015	-64.6085	2450.5925	2905.2899	454.6974	5069.7481	4487.1951	-582.5530	0	83.5369	83.5369	7520.3406	7476.0219	-44.3187	5.29	5.51
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		224.3993	224.3993	0.0000	4.6321	4.6321			0.0000	0.0000	229.0315	229.0315	0.00	0.00
75	POWER PURCHASE FOR THE MONTH	1422.5100	1357.9015	-64.6085	2450.5925	3129.6892	679.0967	5069.7481	4491.8272	-577.9209	0	83.5369	83.5369	7520.3406	7705.0533	184.7128	5.29	5.67

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/MIS/AAO/MIS/D.NO. 751 /2026 DT. 30/03/26

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

Annexure-II
APCPDCL- FPPCA Format for the month of February-2026

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	95.65	107.80	12.15	119.68	135.59	15.92	404.60	459.21	54.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	524.28	594.81	70.53
2	Dr. NTTPS-IV	500	23.34%	47.83	39.06	-8.77	43.81	48.98	5.17	188.45	156.63	-31.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.26	205.61	-26.65
3	Dr. NTTPS-V	800	23.34%	77.65	89.56	11.91	166.96	209.08	42.12	259.35	299.14	39.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	426.32	508.22	81.90
4	Dr.M.V.R.RTPP Stage-I	420	23.34%	23.04	6.15	-16.89	41.14	32.49	-8.65	101.38	27.06	-74.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	142.52	59.55	-82.97
5	Dr.M.V.R.RTPP Stage-II	420	23.34%	22.18	13.58	-8.60	46.34	46.67	0.33	97.59	59.76	-37.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	143.93	106.43	-37.50
6	Dr.M.V.R.RTPP Stage-III	210	23.34%	13.94	16.32	2.38	24.76	28.82	4.07	61.34	71.81	10.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.09	100.63	14.54
7	Dr.M.V.R.RTPP Stage-IV	600	23.34%	48.56	51.65	3.09	95.12	128.45	33.33	199.10	211.61	12.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	294.21	340.06	45.85
8	**GENCO THERMAL TOTAL**	**4210**	23.34%	**328.85**	**324.11**	**-4.74**	**537.80**	**630.09**	**92.28**	**1311.80**	**1285.21**	**-26.59**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1849.60**	**1915.30**	**65.70**
9	Srisailam RCPH	770	23.34%	0.00	31.47	31.47	0.00	37.73	37.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.73	37.73
10	NSRCPH	90	23.34%	0.00	2.12	2.12	0.00	4.43	4.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.43	4.43
11	NSTPDC PH	50	23.34%	0.20	-0.01	-0.21	1.09	8.66	7.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.09	8.66	7.57
12	Upper Sileru	725	23.34%	6.53	12.12	5.59	11.91	14.88	2.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.91	14.88	2.96
13	Lower Sileru		23.34%	21.41	21.16	-0.25	29.27	28.51	-0.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.27	28.51	-0.75
14	Donkarayi		23.34%	1.78	-0.02	-1.80	1.26	0.00	-1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.26	0.00	-1.26
15	PABRHES	20	23.34%	0.05	-0.01	-0.06	1.13	2.45	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.13	2.45	1.32
16	Minihydel(Chettipet)	1	23.34%	0.03	0.07	0.04	0.37	0.43	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.43	0.06
17	Machkund HES (AP Share)	118	23.34%	5.71	7.78	2.07	6.73	6.58	-0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.73	6.58	-0.14
18	Tungabhadra HES (AP Share)		23.34%	2.14	0.33	-1.81	5.34	6.32	0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.34	6.32	0.98
19	**GENCO HYDEL(INCLUDING INTERSTATE) TOTAL**	**1774**	**23.34%**	**37.85**	**75.02**	**37.17**	**57.08**	**110.00**	**52.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**57.08**	**110.00**	**52.91**
20	NTPC(SR) Ramagundam I & II	2100	23.34%	30.48	22.42	-8.06	25.17	34.02	8.86	121.62	77.82	-43.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	146.78	111.84	-34.94
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	53.90	41.42	-12.48	49.73	64.19	14.46	196.20	145.32	-50.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	245.93	209.51	-36.41
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	25.22	23.48	-1.74	32.56	43.06	10.50	91.80	81.10	-10.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	124.36	124.16	-0.20
23	NTPC(SR) Talcher Stage-II	2000	23.34%	21.26	22.67	1.41	17.19	19.72	2.53	37.21	32.18	-5.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.40	51.90	-2.50
24	NTPC(SR) Ramagundam III	500	23.34%	7.51	6.02	-1.49	6.50	8.80	2.30	29.96	20.58	-9.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.46	29.39	-7.08
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	6.27	6.27	0.00	54.28	54.28	0.00	28.66	28.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.94	82.94
26	NTPC Telangana STPS - I		23.34%	0.00	3.19	3.19	0.00	5.98	5.98	0.00	10.19	10.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.17	16.17
27	NTECL Valluru	1500	23.34%	0.00	7.33	7.33	0.00	21.05	21.05	0.00	22.28	22.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.33	43.33
28	NLC Stage-I	630	23.34%	4.85	2.84	-2.01	4.10	3.84	-0.26	15.71	10.02	-5.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.81	13.87	-5.95
29	NLC Stage-II	840	23.34%	8.92	5.15	-3.77	7.78	7.13	-0.65	28.90	18.20	-10.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.68	25.32	-11.36
30	NPC(MAPS)	440	23.34%	1.23	1.06	-0.17	0.00	0.00	0.00	3.15	2.71	-0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.15	2.71	-0.44
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	8.94	12.86	3.92	0.00	0.00	0.00	31.56	44.05	12.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.04	10.04	31.56	54.09	22.53
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	5.03	5.03	0.00	38.15	38.15	0.00	19.80	19.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.96	57.96
33	NLC NNTPS	1000	23.34%	0.00	4.68	4.68	0.00	11.42	11.42	0.00	14.66	14.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.08	26.08
34	KKNPP Unit-I	1000	23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	23.34%	0.00	0.68	0.68	0.00	0.81	0.81	0.00	2.28	2.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.09	3.09
36	NLC TPS- II Expn.	840	23.34%	0.00	0.59	0.59	0.00	2.17	2.17	0.00	2.01	2.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.19	4.19
37	JNNSM Ph-1 Thermal		23.34%	3.72	3.48	-0.24	4.69	6.25	1.55	15.70	11.18	-4.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.39	17.43	-2.96
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SCED			0.00	0.00	0.00	0.00	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.14
41	**CGS TOTAL**	17760	23.34%	**166.03**	**169.16**	**3.13**	**147.72**	**321.02**	**173.30**	**571.80**	**543.04**	**-28.76**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**10.04**	**10.04**	**719.52**	**874.10**	**154.58**
42	NCE- Others	153	23.34%	4.57	4.15	-0.42	1.65	0.00	-1.65	26.14	25.30	-0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.79	25.30	-2.49
43	NCE Solar	3756	23.34%	139.19	155.99	16.80	0.00	0.00	0.00	597.13	662.11	64.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.31	0.31	597.13	662.42	65.30
44	NCE WIND	3688	23.34%	100.70	76.76	-23.94	0.00	0.00	0.00	465.23	205.39	-259.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62.80	62.80	465.23	268.19	-197.05
45	**NCE TOTAL**	7596	23.34%	**244.46**	**236.90**	**-7.56**	**1.65**	**0.00**	**-1.65**	**1088.50**	**892.80**	**-195.70**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**63.11**	**63.11**	**1090.15**	**955.91**	**-134.24**
46	SECI (APRAPSCOM)			151.95	0.00	-151.95	0.00	0.00	0.00	378.36	0.00	-378.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	378.36	0.00	-378.36
47	**NCE Solar**			**151.95**	**0.00**	**-151.95**	**0.00**	**0.00**	**0.00**	**378.36**	**0.00**	**-378.36**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**378.36**	**0.00**	**-378.36**
48	APPDCL Stage-I	1600	23.34%	130.10	117.19	-12.91	186.57	241.24	54.67	494.38	433.59	-60.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	680.95	674.82	-6.13
49	APPDCL Stage-II	800	23.34%	77.65	65.94	-11.71	188.72	221.50	32.78	248.48	207.71	-40.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	437.20	429.21	-7.99

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
50	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	2.53	4.12	1.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.53	4.12	1.59
51	TS NPDCL (TSPCC)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	**JOINT SECTOR TOTAL**	2616	23.34%	**207.75**	**183.13**	**-24.62**	**377.81**	**466.85**	**89.04**	**742.86**	**641.30**	**-101.56**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1120.67**	**1108.15**	**-12.52**
53	SEIL P1 (230MW)	231	23.34%	26.86	28.75	1.89	38.95	39.70	0.75	68.76	75.57	6.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.48	1.48	107.71	116.74	9.03
54	SEIL P2 (500MW Firm)	500	23.34%	55.33	68.48	13.15	95.54	106.04	10.50	137.77	155.17	17.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.78	3.78	233.31	265.00	31.69
55	SEMBCORP PROJECT-1 (625MW)	625	23.34%	69.16	78.92	9.76	113.46	124.64	11.18	177.05	218.99	41.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.08	3.08	290.51	346.70	56.19
56	SEMBCORP PROJECT-2 (125MW)	125	23.34%	0.00	16.08	16.08	0.00	26.40	26.40	0.00	35.67	35.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.73	0.73	0.00	62.81	62.81
57	HNPCL	1040	23.34%	80.60	100.41	19.81	123.18	168.03	44.85	280.49	331.15	50.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	403.67	499.19	95.52
58	**IPPs TOTAL**	2521	23.34%	**231.95**	**292.65**	**60.70**	**371.14**	**464.82**	**93.68**	**664.07**	**816.55**	**152.48**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**9.07**	**9.07**	**1035.21**	**1290.44**	**255.24**
59	UI CHARGES			0.00	-1.38	-1.38	0.00	0.00	0.00	0.00	5.55	5.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	5.55
60	Market Purchases			53.67	79.15	25.48	0.00	0.00	0.00	312.36	306.46	-5.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	312.36	306.46	-5.90
61	Short term Sales			0.00	-6.84	-6.84	0.00	0.00	0.00	0.00	-36.79	-36.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-36.79	-36.79
62	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
66	Swapping power			0.00	6.00	6.00	0.00	0.00	0.00	0.00	31.58	31.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.58	31.58
67	**TOTAL OTHERS**			**53.67**	**76.92**	**23.25**	**0.00**	**0.00**	**0.00**	**312.36**	**306.80**	**-5.56**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**312.36**	**306.80**	**-5.56**
68	TRANSMISSION COST			0.00	0.00	0.00	637.16	602.86	-34.30	0.00	1.49	1.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	637.16	604.36	-32.80
69	SLDC COST			0.00	0.00	0.00	21.99	13.20	-8.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.99	13.20	-8.79
70	PGCIL			0.00	0.00	0.00	297.33	295.57	-1.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.31	1.31	297.33	296.88	-0.45
71	ULDC COST			0.00	0.00	0.00	0.90	0.88	-0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.88	-0.02
72	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**957.38**	**912.51**	**-44.87**	**0.00**	**1.49**	**1.49**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1.31**	**1.31**	**957.38**	**915.32**	**-42.07**
73	**TOTAL COST**			**1422.51**	**1357.90**	**-64.61**	**2450.59**	**2905.29**	**454.70**	**5069.75**	**4487.20**	**-582.55**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**83.54**	**83.54**	**7520.34**	**7476.02**	**-44.32**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	224.40	224.40	0.00	4.63	4.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	229.03	229.03
75	**POWER PURCHASE FOR THE MONTH**			**1422.51**	**1357.90**	**-64.61**	**2450.59**	**3129.69**	**679.10**	**5069.75**	**4491.83**	**-577.92**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**83.54**	**83.54**	**7520.34**	**7705.05**	**184.71**

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.6742
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.2867
Actual loss % for Previousyear FY 2024-25	=	10.97%
Approved Loss in %	=	10.37%
Loss % considered (lower of above two rows)	=	10.37%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	**=**	**0.4324**

ANNEXURE-III

Category-wise Sales for the month of February-2026 (in MU)

S.No	Category	Approved	Actuals	Variation
A	**LT**			
1	Domestic	395.24	347.53	-47.72
2	Commerical & Others	97.95	91.75	-6.21
3	Industry	40.64	36.52	-4.12
4	Institutional	29.17	29.04	-0.13
5	Agriculture & Related	310.65	408.10	97.45
	Metered	99.08	100.86	1.78
	Free Agl	211.57	307.24	95.67
	Total	**873.65**	**912.93**	**39.28**
B	**HT**			
1	Domestic	1.58	1.95	0.37
2	Commerical & Others	47.29	45.68	-1.61
3	Industry	264.01	222.21	-41.80
4	Institutional	62.60	55.24	-7.35
5	Agriculture & Related	6.53	9.90	3.38
	Total	**382.00**	**334.99**	**-47.01**
	Grand Total	**1255.65**	**1247.92**	**-7.73**

LT V	Agriculture & Related			
(i)	Corporate Farmers & IT Assesses	0.39	0.69	**0.30**
(ii)	Non-Corporate Farmers	211.35	307.23	**95.88**
(iii)	Salt farming units with Connected Load upto 15HP	0.12	0.19	**0.08**
(iv)	Sugarcane crushing	0.00	0.00	**0.00**
(v)	Rural Horticulture Nurseries	0.22	0.01	**-0.21**
(vi)	Floriculture in Green House	0.01	0.01	**0.00**
B	Aquaculture and Animal Husbandry	98.10	99.55	**1.45**
D	Based Cottage Industries upto 10HP	0.05	0.06	**0.01**
E	Govt. / Pvt. Lift Irrigation Schemes	0.41	0.35	**-0.05**
	Total	**310.65**	**408.10**	**97.45**

Annexure-IV
Availabilities of Generating Stations during February-2026

Name of the Generator	Installed Capacity (AP Share)	Aux. Consumption %	% Availabilties communicated by APSLDC/ SRPC	Availability in MU	Despatch MU	PLF %	Backing Down MU	Remarks
Dr. NTTPS	1260	9	79.93	615.87	518.50	67.29	97.37	
Dr. NTTPS-IV	500	7.5	92.61	287.83	187.88	60.45	99.95	
Dr. NTTPS-V	800	5.75	92.82	470.31	430.79	85.02	39.51	
Dr.M.V.R.RTPP Stage-I	420	9	53.56	137.56	29.58	11.52	107.99	
Dr.M.V.R.RTPP Stage-II	420	9	99.82	256.38	65.33	25.43	191.05	
Dr.M.V.R.RTPP Stage-III	210	9	86.35	110.89	78.50	61.13	32.39	
Dr.M.V.R.RTPP Stage-IV	600	5.75	93.93	356.95	248.41	65.37	108.54	
Srisailam RCPH	770	1	98.8	506.12	151.39	29.55	354.73	
NSRCPH	90	1	100	59.88	10.21	17.05	49.67	
NSTPDC PH	50	1	100	33.26	-0.06		33.33	
Upper Sileru	240	1	91.07	145.41	58.32	36.52	87.09	
Lower Sileru	460	1	100	306.03	101.79	33.26	204.24	
Donkarayi	25	1	0	0.00	-0.11			
PABRHES	20	1	TO BE TAKEN SAME AS DESPATCH		-0.02			
Minihydel(Chettipet)	1	1	100	0.67	0.35	52.95	0.31	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		37.41	93.71		
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		1.59	4.15		
APPDCL Stage-I	1600	5.75	75.16	761.65	563.66	55.62	197.99	
APPDCL Stage-II	800	5.75	80.41	407.43	317.17	62.60	90.26	
HNPCL	1040	5.75	83.82	552.12	482.98	73.32	69.14	
SEIL P1 (230MW)	230.55	5.25	90.72	140.55	138.31	94.22	2.24	
SEIL P2 (502 MW Firm)	502	5	97.88	330.20	329.41	102.79	0.79	
SEMBCORP PROJECT-2 (125MW)	125	5	93.52	78.56	77.33	96.91	1.23	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	91.32	383.76	379.61	95.39	4.15	
NTPC(SR) Ramagundam I & II	316.21	6.68	96.35	184.32	107.85	54.39	76.47	
NTPC(SR) Ramagundam III	79.16	5.75	82.07	39.76	28.96	57.76	10.80	
NTPC(SR) Talcher Stage-II	191.38	5.75	91.98	109.21	109.04	89.96	0.17	
NTPC(SR) Simhadri Stage-I	461.1	6.25	77.62	225.47	199.21	68.58	26.26	
NTPC(SR) Simhadri Stage-II	222.99	6.25	100.00	139.00	112.93	80.39	26.06	
NTPC Kudgi Stage-I	257.82	6.75	94.69	145.46	30.18	18.68	115.29	
NTECL Valluru	98.81	5.75	99.82	61.80	35.27	56.36	26.53	
NLC Stage-I	53.53	10	59.32	17.63	13.65	42.17	3.98	
NLC Stage-II	94.57	10	61.31	32.96	24.78	43.32	8.18	
NLC TPS- I Expn.	9.17	9	64.57	3.62	3.28	58.44	0.34	
NLC TPS- II Expn.	10.91	12.5	61.22	3.93	2.81	43.87	1.11	
NLC NNTPS	53.48	5.75	73.55	24.90	22.51	66.47	2.39	
NTPL(NLC TamilNadu)	134.64	5.25	100.00	85.31	24.17	28.20	61.14	
NTPC Telangana STPS - I	37.88	6.75	97.97	18.32	15.34	64.61	2.98	

ANNEXURE-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of FEBRUARY-2026								
Delivery Date	**Energy (MU)**	**Energy charges (Rs.) (cr.)**	**NLDC operating charges and application fee in Cr.**	**Cost including operating Charges and application fee in Rs. Crs.**	**STU transmission charges in Rs. Crs.**	**Cost including NLDC charges and STU transmission charges in Rs. Crs.**	**Unit cost (including Operating and application fee charges) (Rs./kwh)**	**Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)***
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Feb-26	14.793	3.493	0.0350	3.528	0.399	3.928	2.385	2.655
02-Feb-26	18.597	5.261	0.0441	5.305	0.502	5.807	0.000	0.000
03-Feb-26	18.800	6.465	0.0445	6.509	0.507	7.016	3.462	3.732
04-Feb-26	17.070	4.331	0.0405	4.371	0.461	4.832	2.561	2.830
05-Feb-26	15.363	4.451	0.0365	4.488	0.414	4.902	2.921	3.191
06-Feb-26	6.280	1.922	0.0150	1.937	0.169	2.106	3.084	3.354
07-Feb-26	12.911	3.621	0.0307	3.652	0.348	4.000	2.828	3.098
08-Feb-26	11.449	2.451	0.0272	2.479	0.309	2.788	2.165	2.435
09-Feb-26	8.718	2.489	0.0217	2.511	0.235	2.746	2.880	3.150
10-Feb-26	5.056	1.463	0.0121	1.475	0.136	1.612	2.918	3.188
11-Feb-26	6.664	2.377	0.0159	2.393	0.180	2.573	3.591	3.861
12-Feb-26	10.912	3.655	0.0260	3.681	0.294	3.975	3.373	3.643
13-Feb-26	6.838	2.592	0.0163	2.608	0.184	2.793	3.814	4.084
14-Feb-26	8.671	3.393	0.0206	3.414	0.234	3.648	3.937	4.206
15-Feb-26	12.975	4.697	0.0491	4.746	0.350	5.096	3.658	3.928
16-Feb-26	14.482	6.119	0.0344	6.153	0.391	6.544	4.249	4.519
17-Feb-26	13.220	5.614	0.0314	5.646	0.357	6.002	4.270	4.540
18-Feb-26	6.349	1.900	0.0152	1.915	0.171	2.086	3.016	3.286
19-Feb-26	7.965	2.041	0.0190	2.060	0.215	2.275	2.587	2.856
20-Feb-26	6.485	2.218	0.0155	2.234	0.175	2.409	3.445	3.714
21-Feb-26	21.014	8.591	0.2021	8.793	0.567	9.360	4.185	4.454
22-Feb-26	18.332	5.078	0.0870	5.165	0.495	5.660	2.817	3.087
23-Feb-26	12.746	5.580	0.0537	5.634	0.344	5.978	4.420	4.690
24-Feb-26	21.123	8.238	0.1702	8.408	0.570	8.978	3.980	4.250
25-Feb-26	28.185	13.147	0.1701	13.317	0.760	14.077	4.725	4.995
26-Feb-26	26.736	12.475	0.2008	12.676	0.721	13.397	4.741	5.011
27-Feb-26	13.691	5.425	0.0328	5.458	0.369	5.828	3.987	4.257
28-Feb-26	15.292	6.524	0.0812	6.605	0.413	7.018	4.320	4.589
TOTAL	**380.714**	**135.612**	**1.5485**	**137.160**	**10.271**	**147.431**	**3.603**	**3.8725**

Purchases in (MU)	Optimazation Purchases in (MU)	Total Purchases (MU)
151.334	**229.380**	**380.714**

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of FEBRUARY-2026

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Feb-26	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000
02-Feb-26	0.620	0.336	0.001	0.017	0.3194	0.3179	5.126
03-Feb-26	2.726	1.512	0.007	0.074	1.4385	1.4319	5.253
04-Feb-26	1.054	0.615	0.003	0.028	0.5864	0.5839	5.542
05-Feb-26	1.221	0.596	0.003	0.033	0.5629	0.5600	4.587
06-Feb-26	2.489	1.276	0.006	0.067	1.2091	1.2032	4.834
07-Feb-26	1.681	0.793	0.004	0.045	0.7479	0.7439	4.425
08-Feb-26	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000
09-Feb-26	0.849	0.415	0.002	0.023	0.3919	0.3899	4.593
10-Feb-26	2.610	1.275	0.006	0.070	1.2045	1.1983	4.590
11-Feb-26	3.218	1.906	0.008	0.087	1.8187	1.8111	5.628
12-Feb-26	3.630	2.448	0.009	0.098	2.3502	2.3416	6.450
13-Feb-26	1.349	0.718	0.003	0.036	0.6814	0.6782	5.026
14-Feb-26	1.005	0.506	0.002	0.027	0.4790	0.4765	4.741
15-Feb-26	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000
16-Feb-26	0.345	0.176	0.001	0.009	0.1668	0.1660	4.808
17-Feb-26	1.689	0.986	0.004	0.046	0.9405	0.9365	5.543
18-Feb-26	2.173	1.419	0.005	0.059	1.3606	1.3555	6.237
19-Feb-26	2.645	1.378	0.006	0.071	1.3065	1.3001	4.915
20-Feb-26	1.045	0.575	0.003	0.028	0.5468	0.5442	5.209
21-Feb-26	0.425	0.250	0.001	0.011	0.2385	0.2374	5.587
22-Feb-26	0.370	0.300	0.001	0.010	0.2899	0.2890	7.808
23-Feb-26	0.250	0.156	0.001	0.007	0.1495	0.1489	5.956
24-Feb-26	0.350	0.207	0.001	0.009	0.1973	0.1964	5.612
25-Feb-26	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000
26-Feb-26	1.075	0.720	0.003	0.029	0.6911	0.6886	6.405
27-Feb-26	0.100	0.100	0.000	0.003	0.0973	0.0971	9.706
28-Feb-26	0.000	0.000	0.000	0.000	0.0000	0.0000	0.000
Total	**32.921**	**18.663**	**0.079**	**0.888**	**17.775**	**17.696**	**5.3753**

The Energy transactions through PUShP portal for the month of February 2026 are NIL.

CENTRAL POWER Distribution Corporation of A.P. Ltd

Southern Power Distribution Company of A.P. Ltd

Eastern Power Distribution Company of A.P. Ltd

ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
The Chief General Manager
Power Purchase and Legal, APPCC,
Vidyut Soudha, Gunadala,
Vijayawada.

To
The Chief General Manager,
Projects ,APCPDCL
Corporate Office ,
Vijayawada.

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.General-Vol-03/D.No. 244/26,
Dt. 06.03.2026.

Sir,

Sub: - APCPDCL- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tenders & Swapping energy transactions by APDISCOMs -Report for the month of **February 2026**- Submitted - Reg.

Ref:- 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.

****

"In adherence to the directions of the Hon'ble APERC Commission under Clause 17 of Regulation 1 of 2022, the time-block-wise details of short-term energy transactions carried out through DEEP tenders, bilateral transactions, and Swapping (Import & Export) by the APDISCOMs for the month of January 2026 are enclosed herewith".

This communication is being submitted along with the monthly report for onward submission to the Hon'ble APERC Commission for obtaining periodical ratification of the energy transactions carried out under the short-term procurement category /swappings for the month of **February 2026** at the earliest please.

Encl: Monthly report as mentioned above.

Yours faithfully,

D. [illegible]

The Chief General Manager,
Power Purchase and Legal::APPCC

Copy to:

The Chief Engineer/APSLDC.
The Chief General Manager, Projects, APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The Chief General Manager/Finance/APPCC/VS/Vijayawada
The General Manager/Coordination/APPCC/VS/VJA
The DGM, Coordination, APPCC, VS, VJA.

- For information please.

Short term power purchase details by APDISCOM's for February -2026 (DEEP+Swapping+Bilateral)		
February 2026_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU
00:00	00:15	0.00000
00:15	00:30	0.00000
00:30	00:45	0.00000
00:45	01:00	0.00000
01:00	01:15	0.00000
01:15	01:30	0.00000
01:30	01:45	0.00000
01:45	02:00	0.00000
02:00	02:15	0.00000
02:15	02:30	0.00000
02:30	02:45	0.00000
02:45	03:00	0.00000
03:00	03:15	0.00000
03:15	03:30	0.00000
03:30	03:45	0.00000
03:45	04:00	0.00000
04:00	04:15	0.00000
04:15	04:30	0.00000
04:30	04:45	0.00000
04:45	05:00	0.00000
05:00	05:15	0.00000
05:15	05:30	0.00000
05:30	05:45	0.00000
05:45	06:00	0.00000
06:00	06:15	0.00000
06:15	06:30	0.00000
06:30	06:45	1.60755
06:45	07:00	1.60755
07:00	07:15	1.60755
07:15	07:30	1.60755
07:30	07:45	1.60755
07:45	08:00	1.60755
08:00	08:15	1.60755

February 2026_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU
08:15	08:30	1.60755
08:30	08:45	0.00000
08:45	09:00	0.00000
09:00	09:15	0.00000
09:15	09:30	0.00000
09:30	09:45	0.00000
09:45	10:00	0.00000
10:00	10:15	0.00000
10:15	10:30	0.00000
10:30	10:45	0.00000
10:45	11:00	0.00000
11:00	11:15	0.00000
11:15	11:30	0.00000
11:30	11:45	0.00000
11:45	12:00	0.00000
12:00	12:15	0.00000
12:15	12:30	0.00000
12:30	12:45	0.00000
12:45	13:00	0.00000
13:00	13:15	0.00000
13:15	13:30	0.00000
13:30	13:45	0.00000
13:45	14:00	0.00000
14:00	14:15	0.00000
14:15	14:30	0.00000
14:30	14:45	0.00000
14:45	15:00	0.00000
15:00	15:15	0.00000
15:15	15:30	0.00000
15:30	15:45	0.00000
15:45	16:00	0.00000
16:00	16:15	0.00000

February 2026_ TB wise		Swap Import Energy from UPPCL to APDISCOMS in MU
16:15	16:30	0.00000
16:30	16:45	0.00000
16:45	17:00	0.00000
17:00	17:15	0.00000
17:15	17:30	0.00000
17:30	17:45	0.00000
17:45	18:00	0.00000
18:00	18:15	1.60755
18:15	18:30	1.60755
18:30	18:45	1.60755
18:45	19:00	1.60755
19:00	19:15	1.60755
19:15	19:30	1.60755
19:30	19:45	1.60755
19:45	20:00	1.60755
20:00	20:15	0.00000
20:15	20:30	0.00000
20:30	20:45	0.00000
20:45	21:00	0.00000
21:00	21:15	0.00000
21:15	21:30	0.00000
21:30	21:45	0.00000
21:45	22:00	0.00000
22:00	22:15	0.00000
22:15	22:30	0.00000
22:30	22:45	0.00000
22:45	23:00	0.00000
23:00	23:15	0.00000
23:15	23:30	0.00000
23:30	23:45	0.00000
23:45	00:00	0.00000
TOTAL		**25.72080**

* The energy delivered is at SR periphery.DEEP & Bilateral short term power procurement/sale by APDISCOMS for February-2026 is Nil.

Annexure-VI

PGCL POC CHARGES (CTUIL) FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025& 14.07.2025	CTUIL/BCD/S.NO.94105516 &94302288 & 94202056	Jun-25	1683544893
1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/S.NO.94105618 & 94500650	Jul-25	1194293315
1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/S.NO.94105729 & 94500665	Aug-25	1157151986
1) CTUIL 1ST BILL FOR Sept-25 2) CTUIL LPS BILL FOR THE PERIOD OF JULY'25	01.09.2025 & 30.08.2025	CTUIL/BCD/S.NO.94105836 & 94500679	Sep-25	1112565252
1) CTUIL 1ST BILL FOR OCT-25 2) CTUIL 2ND BILL FOR THE PERIOD OF APR'25 TO JUNE'25 3) CTUIL LPS BILL FOR THE PERIOD OF AUG'25	01.10.2025 & 14.10.2025	CTUIL/BCD/S.NO.94105955 & 94202164 &94500693	Oct-25	2411690712
1) CTUIL 1ST BILL FOR NOV-25 2) CTUIL 3rd BILL FOR THE PERIOD OF MAY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF SEPT'25	03.11.2025, 17.11.2025 & 04.11.2025	CTUIL/BCD/S.NO.94106075 & 94302608&94500709	Nov-25	1024164310
1) CTUIL 1ST BILL FOR DEC-25 3) CTUIL LPS BILL FOR THE PERIOD OF NOV'25	01.12.2025 & 31.12.2025	CTUIL/BCD/S.NO.94106271 & 94500737	Dec-25	1180791117
1) CTUIL 1ST BILL FOR JAN-26 2) CTUIL 2ND BILL FOR THE PERIOD OF JULY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF DEC'25	01.01.2026,30.01.2 026 & 30.01.2026	CTUIL/BCD/S.NO.94106374 & 94202267 & 94500751	Jan-26	2067537468
1) CTUIL 2ND BILL FOR THE PERIOD OF OCT'24 TO DEC'24 2) CTUIL 1ST BILL FOR FEB-26 3) CTUIL LPS BILL FOR THE PERIOD OF JAN'26	04.07.2025& 02.02.2026 &27.02.2025	CTUIL/BCD/S.NO.94201854 & 94106481	Feb-26	1270693000

PGCIL NON POC FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537
NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537
NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013704250001	JUNE	497537
NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013705250001	JULY	506460
NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP/04/2025-26 Bill Sl.No.NI11013706250001	AUG	506460
NON POC ULDC CHRS FOR THE MONTH OF SEPT-25	01.10.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013707250001	SEPT	490122
NON POC ULDC CHRS FOR THE MONTH OF OCT-25	03.11.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013708250002	OCT	506460
NON POC ULDC CHRS FOR THE MONTH OF NOV-25	01.12.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013709250001	NOV	490122
NON POC ULDC CHRS FOR THE MONTH OF DEC-25	01.01.2026	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013710250001	DEC	506460
1)NON POC ULDC CHRS FOR THE MONTH OF JAN-26 2)DEFERRED TAX FOR THE PERIOD FY.2024-25 3)ULDC FERV CHARGES FOR THE FY.APR'22 TO JUNE'22	02.02.2026 & 30.01.2026	SR/ULDC/AP/09/2025-26 Bill Sl.No.NI11013711250001 & NI11013711250002 & NI11013711250003	JAN	35238401
1)NON POC ULDC CHRS FOR THE MONTH OF FEB-26	02.03.2026	SR/ULDC/AP/11/2025-26 Bill Sl.No.NI11013712250001	FEB	457448

SRLDC FEES AND CHARGS FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288
POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SRLDC/SR/2025-26/0303	JUNE	3657970
POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SRLDC/SR/2025-26/0417	JULY	3657970
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOCO/SRLDC/SR/2025-26/0524 & 23-24/1267	AUG	5847053
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025	03.10.2025	POSOCO/SRLDC/SR/2025-26/0623	SEPT	3656655
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF OCT'2025	03.11.2025	POSOCO/SRLDC/SR/2025-26/0742	OCT	3655572
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF NOV'2025	01.12.2025	POSOCO/SRLDC/SR/2025-26/0853	NOV	3655572
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF DEC'2025	01.01.2026	POSOCO/SRLDC/SR/2025-26/0966	DEC	3629344
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JAN'2026 2) POSOCO FEES & CHARGES FERV BILL FOR FY.2024-25	02.02.2026 & 08.01.2026	POSOCO/SRLDC/SR/2025-26/1080 &2024-25/1222	JAN	3695094
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF FEB'2026	02.03.2026	POSOCO/SRLDC/SR/2025-26/1197	FEB	3627977

SCED FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25&07.07.25	NLDC/MO/SCED MTL/169 &170	APR'25 &MAY'25	25770303
NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136
NATIONAL SCED STATEMENT FOR MTL FOR JULY'25 & AUG'25	08.09.2025 & 06.10.2025	NLDC/MO/SCED MTL/207 & 232	JULY'25 & AUG'25	97701711
1)NATIONAL SCED STATEMENT FOR MTL FOR SEPT'25 2) LPS OF SCED MTL FOR THE PERIOD FROM APR'25 TO MAY'25	03.11.2025	NLDC/MO/SCED MTL/245	SEPT'25	3253813
NATIONAL SCED STATEMENT FOR MTL FOR OCT'25	03.12.2025	NLDC/MO/SCED MTL/312	OCT'25	12,809,974
NATIONAL SCED STATEMENT FOR MTL FOR NOV'25	06.01.2026	NLDC/MO/SCED MTL/324	NOV'25	1,952,431
NATIONAL SCED STATEMENT FOR MTL FOR DEC'25	04.01.2026	NLDC/MO/SCED MTL/358	DEC'25	1,090,698
NATIONAL SCED STATEMENT FOR MTL FOR Jan'26	11.03.2026	NLDC/MO/SCED MTL/375	Jan'26	665,523

CONGESTION CHARGES

Name	Date	Invoice No.	Billing Month	Amount
1) CONGESTION CHARGES FROM 09.06.2025 to 15.06.2025 2) CONGESTION CHARGES FROM 16.06.2025 to 22.06.2025 3) CONGESTION CHARGES FROM 21.07.2025 to 27.07.2025 4) CONGESTION CHARGES FROM 18.08.2025 to 24.08.2025	15-06-25,16-06-25,27-07-2025,19-08-2025	SRPC/SE-1/CING/2025	AUG	-533332
LPS ON CONGESTION CHARGES FROM 09.06.25 TO22.06.25	19/12/2025	SRPC/SE©/INT/2025		225751

DSM AND ANCILLARY SERVICES POOL ACCOUNT DEFICIT CHARGS FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
1)NET DSM ANCILLARY DEFICIT FROM 07.07.2025 TO 24.08.2025 2)NET DSM ANCILLARY DEFICIT FROM 25.08.2025 TO 12.10.2025 3) NET DSM ANCILLARY DEFICIT FROM 13.10.2025 TO 02.11.2025	17.09.25 & 31.10.25 &14.11.2025	NLDC/DSM/DEFICIT REC/2025 17.09.25 &31.10.2025& 14.11.2025	JAN	473865444
1)NET DSM ANCILLARY DEFICIT FROM 03.11.2025 TO 16.11.2025)NET DSM ANCILLARY DEFICIT FROM 17.11.2025 TO 21.12.2025	09/01/2026			173590790

DEVIATION FOR THE MONTH OF FEB 2026

Deviation/ Reactive	From	To	Final charges	Payable/ Receivable
Deviation	02/02/2026	08/02/2026	3,124,291	PAYABLE
Deviation	09/02/2026	15/02/2026	27,115,588	PAYABLE
Deviation	16/02/2026	22/02/2026	-5,459,852	Receivable
Deviation	23/02/2026	01/03/2026	1,913,150	PAYABLE
TOTAL			**26693177**	

REACTIVE FOR THE MONTH OF FEB 2026

Reactive	From	To	Pro-Rata	Payable/ Receivable
Reactive	02/02/2026	08/02/2026	4413798	Receivable
Reactive	09/02/2026	15/02/2026	3166367	Receivable
Reactive	16/02/2026	22/02/2026	3308778	Receivable
Reactive	23/02/2026	01/03/2026	5623735	Receivable
TOTAL			**16512678**	

ANNEXURE-VII

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17266.18
2	Sales (MU)	15371.47
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.97**

Approved T&D Loss Computation for FY 2025-26		
S.No	**Particulars**	
1	Power Purchase (MU)	18065.83
2	Sales (MU)	16193.21
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.37**

Annexure-VIII
DSM Data for FY 2025-26 (Upto March-2026)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350 MW		Upto 250 MW	250 to 350 MW	>350 MW		Upto 250MW	250 to 350 MW	>350 MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
01/04/2025	06-04.2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52	-0.56	-0.06	-0.04	-152388.54	0.02	**-0.75**	0.58	-2.72
07/04/2025	13/04/2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21	1.55	0.43	0.45	-2686692.70	0.08	**-1.02**	0.10	-4.88
14/04/2025	20/04/2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13	1.30	0.28	0.38	-3065368.87	0.11	**-0.29**	10.61	-10.30
21/04/2025	27/05/2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87	-0.26	-0.14	-0.76	-1796381.81	0.11	**-1.62**	2.17	-6.28
April '25		**1.58**	**0.60**	**1.81**	**-74708774.04**	**4.55**	**1.22**	**1.13**	**-158260343.73**	**2.03**	**0.51**	**0.03**	**-7700831.92**	**0.31**	**-3.68**	**13.46**	**-24.17**
28/04/2025	04/05/2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66	0.75	-0.01	-0.26	-3144666.01	0.17	**-1.02**	-8.99	2.17
05/05/2025	11/05/2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96	0.72	0.09	0.26	-4623581.94	0.17	**-0.29**	0.09	-0.59
12/05/2025	18/05/2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73	-0.13	-0.04	-0.21	-1577510.77	0.19	**-1.36**	-5.00	-1.92
19/05/2025	25/05/2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26	-0.42	-0.23	-0.33	-2095096.03	0.12	**-1.99**	-9.87	0.71
26/05/2025	01/06/2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89	-0.77	-0.14	0.14	-2175539.70	0.18	**-1.27**	-10.32	2.07
May '25		**-0.64**	**0.07**	**0.07**	**-10845365.03**	**-24.45**	**-4.01**	**-4.56**	**51924855.12**	**0.15**	**-0.33**	**-0.39**	**-13616394.45**	**0.83**	**-5.93**	**-34.09**	**2.45**
02/06/2025	08/06/2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81	-0.13	-0.16	-0.08	-1272589.05	0.19	**-0.69**	0.05	-4.54
09/06/2025	15/06/2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67	-0.72	-0.13	-0.12	-1642743.24	0.33	**-0.82**	-8.24	0.54
16/06/2025	22/06/2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40	0.64	-0.05	-0.13	-2011812.17	0.24	**-0.96**	-5.63	0.41
23/06/2025	29/06/2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93	0.39	0.13	-0.02	-1983985.76	0.45	**-1.12**	-4.51	-0.41
Jun '25		**-1.52**	**-0.20**	**-0.51**	**-16622235.41**	**-12.29**	**-1.82**	**-1.59**	**-12405292.81**	**0.17**	**-0.21**	**-0.35**	**-6911130.22**	**1.21**	**-3.60**	**-18.32**	**-4.00**
30/06/2025	06/07/2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41	0.38	0.12	-0.07	-2425245.04	0.36	**-1.49**	-6.25	0.97
07/07/2025	13/07/2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14	0.19	-0.09	-0.27	-2104634.44	0.12	**-0.79**	-4.28	-2.16
14/07/2025	20/07/2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16	0.91	0.21	0.19	-4636142.41	0.18	**-0.44**	0.81	-2.25
21/07/2025	27/07/2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58	0.21	-0.03	-0.07	-1456785.59	0.13	**-1.01**	-4.77	0.49
28/07/2025	03/08/2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73	0.74	0.11	0.12	-1999015.10	0.09	**-0.69**	5.21	-3.04
Jul '25		**-0.44**	**0.22**	**0.32**	**-22633743.00**	**-10.64**	**-0.47**	**-0.91**	**-21498023.04**	**2.42**	**0.32**	**-0.11**	**-12621822.59**	**0.88**	**-4.43**	**-9.28**	**-5.99**
04/08/2025	10/08/2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46	0.25	0.02	-0.09	-3395844.24	0.11	**-1.03**	10.85	-14.80
11/08/2025	17/08/2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90	0.19	-0.03	-0.31	-796306.99	0.13	**-0.80**	-9.70	1.03
18/08/2025	24/08/2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48	-0.96	-0.35	-1.54	-1774307.83	0.06	**-1.47**	-11.17	0.23
25/08/2025	31/08/2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03	-0.87	-0.18	-0.73	-1214606.47	0.09	**-1.66**	-10.53	0.43
Aug '25		**-0.83**	**0.05**	**0.34**	**-39096703.09**	**-10.01**	**-1.90**	**-3.59**	**-83418915.04**	**-1.40**	**-0.54**	**-2.67**	**-7181065.52**	**0.40**	**-4.96**	**-20.54**	**-13.11**
01/09/2025	07/09/2025	0.65	0.16	0.03	-4752158.60	-5.26	-0.85	-0.44	969666.79	-0.29	-0.17	-0.08	-1809361.62	0.29	**-1.56**	-6.24	-0.64
08/09/2025	14/09/2025	0.87	0.21	0.38	-24941591.88	3.42	0.74	0.78	-65908993.67	-0.45	-0.15	-0.12	-478622.94	0.31	**-0.99**	5.67	-9.22
15/09/2025	21/09/2025	-0.05	0.00	0.01	221137.10	-8.17	-0.71	-1.23	10641068.22	0.01	0.01	-0.04	-2018935.60	0.28	**-0.57**	-10.18	0.81
22/09/2025	28/09/2025	-0.46	-0.02	-0.06	-233192.80	-8.57	-1.37	-1.99	13227558.31	-0.95	-0.25	-0.25	-1619137.74	0.28	**-1.30**	-13.90	1.06
SEPTEMBER '25		**1.01**	**0.34**	**0.36**	**-29705806.19**	**-18.58**	**-2.19**	**-2.88**	**-41070700.34**	**-1.67**	**-0.55**	**-0.49**	**-5926057.89**	**1.16**	**-4.43**	**-24.65**	**-7.99**
29/09/2025	05/10/2025	0.14	0.07	0.25	-4458349.89	-2.05	-0.40	-1.06	-7582384.39	0.09	0.08	-0.29	-1638887.53	0.27	**-1.66**	-3.18	-1.45
06/10/2025	12/10/2025	-0.12	-0.03	0.06	-5156207.99	-2.53	-0.27	-1.05	-3171054.58	-0.48	-0.14	-0.16	-720103.45	0.00	**-1.04**	-4.74	-0.98
13/10/2025	19/10/2025	-0.56	-0.10	-0.19	1046207.06	-1.29	-0.34	-0.44	-10240530.08	-0.17	-0.01	0.00	-266014.50	0.00	**-0.29**	-3.10	-1.02
20/10/2025	26/10/2025	0.12	0.09	0.29	-7380741.62	-3.73	-0.21	0.40	-5510308.49	-0.46	-0.13	-0.74	-1499439.98	0.00	**-1.91**	-4.36	-1.50
27/10/2025	02/11/2025	0.39	0.09	-0.08	-16899894.67	-4.72	-0.59	-0.75	-9491568.65	-0.21	-0.23	-0.67	-982138.87	0.00	**-1.43**	-6.76	-2.80
OCTOBER '25		**-0.03**	**0.12**	**0.33**	**-32848987.12**	**-14.33**	**-1.81**	**-2.90**	**-35995846.19**	**-1.23**	**-0.43**	**-1.87**	**-5106584.32**	**0.27**	**-6.34**	**-22.14**	**-7.74**

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350 MW		Upto 250 MW	250 to 350 MW	>350 MW		Upto 250MW	250 to 350 MW	>350 MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
03/11/2025	09/11/2025	-0.38	-0.08	-0.03	1154703.43	-8.33	-0.77	-0.84	25345645.45	-0.40	-0.08	-0.05	-631259.40	0.00	**-0.73**	-10.96	2.52
10/11/2025	16/11/2025	-0.06	-0.02	0.04	-1757259.77	-4.71	-0.24	-0.10	13819417.35	0.21	0.02	0.01	-784280.25	0.36	**-0.48**	-4.85	1.04
17/11/2025	23/11/2025	-0.34	0.05	0.04	1534725.48	-0.79	0.01	-0.18	-994747.97	0.27	0.00	0.00	-534867.49	0.19	**-0.17**	-0.94	-0.04
24/11/2025	30/11/2025	-0.31	0.00	0.02	64564.53	-5.72	-0.29	-0.15	13403074.58	-0.31	-0.10	-0.03	-368458.69	0.05	**-0.41**	-6.89	1.30
NOVEMBER '25		**-1.09**	**-0.05**	**0.07**	**996733.67**	**-19.55**	**-1.30**	**-1.28**	**51573389.42**	**-0.22**	**-0.16**	**-0.07**	**-2318865.83**	**0.60**	**-1.78**	**-23.65**	**4.82**
01/12/2025	07/12/2025	0.62	0.17	0.14	-11205944.48	-4.28	-0.80	-0.42	808975.67	-0.79	-0.10	-0.12	-830954.18	-0.01	**-1.35**	-5.58	-1.12
08/12/2025	14/12/2025	-0.27	-0.04	0.00	1033168.49	-8.52	-0.93	-0.36	25345310.36	-0.65	-0.18	-0.13	-845582.61	-0.17	**-0.90**	-11.08	2.62
15/12/2025	21/12/2025	-0.32	0.00	0.00	5281789.87	-5.01	-0.34	-0.16	11239358.77	-0.49	-0.11	-0.03	-825455.28	-0.02	**-0.82**	-6.47	1.58
22/12/2025	28/12/2025	-1.04	-0.19	-0.16	5663088.74	-11.30	-2.79	-2.71	45771481.41	-0.28	-0.11	-0.13	-1614368.16	-0.03	**-1.14**	-18.71	5.00
DECEMBER '25		**-1.02**	**-0.06**	**-0.02**	**772102.62**	**-29.13**	**-4.86**	**-3.65**	**83165126.21**	**-2.21**	**-0.49**	**-0.41**	**-4116360.24**	**-0.23**	**-4.21**	**-41.85**	**8.08**
29/12/2025	04/01/2026	0.11	0.06	0.14	-6163544.36	-1.98	-0.29	0.10	-7063608.45	-1.23	-0.26	-0.29	-1370960.74	0.01	**-1.54**	-3.63	-1.46
05/01/2026	11/01/2026	0.15	0.03	0.01	-2523436.09	-1.49	-0.20	0.08	-15437473.81	-0.21	-0.17	-0.26	-1725118.81	-0.05	**-1.21**	-2.06	-1.95
12/01/2026	18/01/2026	-0.21	-0.06	-0.04	294146.05	0.24	-0.19	-0.29	-8517075.88	-0.33	-0.09	-0.22	-2714348.31	0.17	**-1.24**	-1.19	-1.15
19/01/2026	25/01/2026	-0.27	-0.04	0.00	-1047727.97	-2.72	-0.21	-0.04	387479.54	0.10	0.02	0.02	-2139152.70	0.19	**-0.72**	-3.14	-0.34
26/01/2026	01/02/2026	-0.48	0.00	0.02	569347.32	-3.12	-0.56	-0.33	6414619.84	0.05	-0.05	-0.10	-1242081.68	-0.05	**-0.97**	-4.58	0.59
JANUARY '26		**-0.69**	**-0.01**	**0.14**	**-8871215.05**	**-9.07**	**-1.45**	**-0.48**	**-24216058.76**	**-1.62**	**-0.55**	**-0.85**	**-9191662.25**	**0.27**	**-5.69**	**-14.58**	**-4.30**
02/02/2026	08/02/2026	-0.36	0.03	0.01	-303672.17	-2.61	-0.17	-0.12	-1088151.63	0.20	-0.02	-0.09	-1720100.36	0.02	**-0.60**	-3.12	-0.31
09/02/2026	15/02/2026	0.14	0.02	0.01	-2643919.94	2.29	0.74	0.65	-22268243.99	0.81	0.09	-0.02	-2297423.88	-0.01	**-0.31**	4.72	-2.71
16/02/2026	22/02/2026	-0.44	-0.03	0.00	171367.89	-4.44	-0.23	0.06	7096800.38	-0.15	-0.02	0.06	-1898355.07	0.00	**-0.44**	-5.19	0.55
23/02/2026	01/03/2026	0.10	0.09	0.07	-3454815.94	-3.31	-0.03	-0.06	2387155.91	0.02	0.04	0.00	-717468.75	0.06	**-0.25**	-3.07	-0.19
FEBRUARY '26		**-0.55**	**0.12**	**0.08**	**-6231040.15**	**-8.08**	**0.30**	**0.54**	**-13872439.32**	**0.88**	**0.09**	**-0.04**	**-6633348.06**	**0.07**	**-1.61**	**-6.66**	**-2.67**
02/03/2026	08/03/2026	-0.72	-0.11	0.01	3014756.78	-9.57	-0.66	-0.34	32320554.53	-0.48	-0.07	-0.10	-457489.34	0.08	**-0.93**	-12.03	3.47
09/03/2026	15/03/2026	-0.99	-0.07	-0.04	7877072.97	-10.99	-0.76	-0.30	61358003.86	-0.33	-0.08	-0.13	-1014047.24	0.09	**-0.46**	-13.69	6.80
16/03/2026	22/03/2026	-0.61	-0.07	-0.04	1445598.73	-8.36	-0.88	-0.54	30252984.37	1.11	0.12	-0.17	-1686205.16	0.12	**-0.92**	-9.44	2.97
23/03/2026	29/03/2026	-0.18	0.06	0.04	633223.25	-1.88	0.36	0.42	1520101.44	2.12	0.26	0.03	-2703519.59	0.08	**-0.44**	1.23	-0.08
30/03/2026	31/03/2026	-0.09	-0.01	0.00	-952251.08	-0.96	0.06	0.02	4829789.74	0.18	0.02	-0.03	-952416.31	0.03	**-0.11**	-0.81	0.29
MARCH '26		**-2.59**	**-0.20**	**-0.02**	**12018400.66**	**-31.77**	**-1.89**	**-0.74**	**130281433.93**	**2.60**	**0.26**	**-0.39**	**-6813677.63**	**0.39**	**-2.87**	**-34.75**	**13.44**
2025-26		**-6.82**	**1.01**	**2.97**	**-227776632.14**	**-183.33**	**-20.18**	**-20.91**	**-73792814.56**	**-0.10**	**-2.09**	**-7.60**	**-88137800.92**	**6.16**	**-49.51**	**-237.04**	**-41.17**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-IX

FPPCA format for the month of February-2026 (ALL DISCOMS)

S. No.	Generating station/ Stage/ Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																		Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
									Fixed			Variable			Incentive			Income Tax			Others			Total						
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTTPS	1260	602.65	615.87	13.22	469.03	518.50	49.47	587.75	652.21	64.46	1984.00	2208.81	224.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2571.75	2861.03	289.28	5.48	5.52	The availability of APGENCO thermal stations was increased by 216.43 MU (10.71 %) when compared to approved availability. The energy despatch from APGENCO thermal stations is also decreased by 53.58 MU (3.32%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.16/- Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	246.61	287.83	41.22	234.54	187.88	-46.66	215.19	235.58	20.39	924.09	753.39	-170.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1139.28	988.98	-150.30	4.86	5.26	
3	Dr. NTTPS-V	800	380.76	470.31	89.55	380.76	430.79	50.03	818.72	1005.68	186.95	1271.74	1438.85	167.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2090.46	2444.52	354.06	5.49	5.67	
4	Dr.M.V.R.RTPP Stage-I	420	193.05	137.56	-55.49	112.97	29.58	-83.39	201.94	156.28	-45.66	497.07	130.14	-366.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	699.01	286.42	-412.59	6.19	9.68	
5	Dr.M.V.R.RTPP Stage-II	420	225.87	256.38	30.51	108.78	65.33	-43.45	227.28	224.50	-2.78	478.63	287.43	-191.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	705.91	511.93	-193.98	6.49	7.84	
6	Dr.M.V.R.RTPP Stage-III	210	105.25	110.89	5.64	68.37	78.50	10.13	121.35	138.64	17.29	300.83	345.39	44.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	422.18	484.03	61.85	6.17	6.17	
7	Dr.M.V.R.RTPP Stage-IV	600	265.17	356.95	91.78	238.12	248.41	10.29	467.08	617.83	150.74	976.29	1017.86	41.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1443.37	1635.69	192.31	6.06	6.58	
8	**GENCO THERMAL TOTAL**	**4210**	**2019.36**	**2235.79**	**216.43**	**1612.57**	**1558.99**	**-53.58**	**2639.32**	**3030.72**	**391.39**	**6432.64**	**6181.88**	**-250.77**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**9071.97**	**9212.59**	**140.63**	**5.63**	**5.91**	
9	Srisailam RCPH	770	0.00	506.12	506.12	0.00	151.39	151.39	0.00	181.49	181.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.49	181.49	0.00	1.20	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	0.00	59.88	59.88	0.00	10.21	10.21	0.00	21.31	21.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.31	21.31	0.00	2.09	
11	NSTPDC PH	50	1.00	33.26	32.26	0.99	-0.06	-1.05	5.42	41.66	36.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.42	41.66	36.24	5.47		
12	Upper Sileru	725	32.00	145.41	113.41	32.01	58.32	26.31	58.38	71.56	13.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.38	71.56	13.18	1.82	1.23	
13	Lower Sileru		105.00	306.03	201.03	105.00	101.79	-3.21	143.39	137.15	-6.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	143.39	137.15	-6.24	1.37	1.35	
14	Donkarayi		8.75	0.00	-8.75	8.75	-0.11	-8.86	6.16	0.00	-6.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.16	0.00	-6.16	0.70	0.00	
15	PABRHES	20	0.26	0.00	-0.26	0.26	-0.02	-0.28	5.85	11.78	5.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.85	11.78	5.93	22.49		
16	Minihydel(Chettipet)	1	0.15	0.67	0.52	0.15	0.35	0.20	1.82	2.08	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.82	2.08	0.25	12.15	5.89	
17	Machkund HES (AP Share)	118	28.00	0.00	-28.00	27.99	37.41	9.42	33.20	31.67	-1.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.20	31.67	-1.53	1.19	0.85	
18	Tungabhadra HES (AP Share)		10.50	0.00	-10.50	10.50	1.59	-8.91	25.91	30.40	4.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.91	30.40	4.50	2.47	19.10	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**185.66**	**1051.36**	**865.70**	**185.65**	**360.86**	**175.21**	**280.13**	**529.09**	**248.96**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**280.13**	**529.09**	**248.96**	**1.51**	**1.47**	
20	NTPC(SR) Ramagundam I & II	2100	161.65	184.32	22.67	149.45	107.85	-41.60	123.58	163.65	40.07	596.31	374.29	-222.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	719.89	537.94	-181.95	4.82	4.99	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 317.49 MU. Overall the FC of CGS stations during the month is increased by Rs.81.9 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	264.28	225.47	-38.81	264.28	199.21	-65.07	243.97	308.75	64.78	961.98	698.99	-262.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1205.95	1007.75	-198.20	4.56	5.06	
22	NTPC(SR) Simhadri Stage-II	1000	123.67	139.00	15.33	123.67	112.93	-10.74	159.71	207.13	47.42	450.16	390.08	-60.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	609.87	597.21	-12.66	4.93	5.29	
23	NTPC(SR) Talcher Stage-II	2000	104.24	109.21	4.97	104.24	109.04	4.80	84.32	94.86	10.54	182.42	154.77	-27.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.74	249.63	-17.10	2.56	2.29	
24	NTPC(SR) Ramagundam III	500	39.51	39.76	0.25	36.84	28.96	-7.88	31.87	42.34	10.47	146.99	99.01	-47.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	178.86	141.35	-37.51	4.86	4.88	
25	NTPC Kudgi Stage-I	2400	0.00	145.46	145.46	0.00	30.18	30.18	0.00	261.09	261.09	0.00	137.85	137.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	398.94	398.94	0.00	13.22	
26	NTPC Telangana STPS - I		0.00	18.32	18.32	0.00	15.34	15.34	0.00	28.77	28.77	0.00	49.02	49.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.79	77.79	0.00	5.07	
27	NTECL Valluru	1500	0.00	61.80	61.80	0.00	35.27	35.27	0.00	101.26	101.26	0.00	107.17	107.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	208.43	208.43	0.00	5.91	
28	NLC Stage-I	630	23.80	17.63	-6.17	23.80	13.65	-10.15	20.09	18.48	-1.61	77.11	48.21	-28.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.20	66.69	-30.51	4.08	4.89	
29	NLC Stage-II	840	43.72	32.96	-10.76	43.72	24.78	-18.94	38.17	34.29	-3.88	141.65	87.52	-54.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	179.82	121.81	-58.01	4.11	4.92	
30	NPC(MAPS)	440	6.04	5.10	-6.04	6.04	5.10	-0.94	0.00	0.00	0.00	15.46	13.02	-2.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.46	13.02	-2.44	2.56	2.55	
31	NPC(KAIGA unit I,II,III,IV)	880	43.86	61.86	-43.86	43.86	61.86	18.00	0.00	0.00	0.00	154.83	211.86	57.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.30	48.30	154.83	260.16	105.33	3.53	4.21	
32	NTPL(NLC TamilNadu)	1000	0.00	85.31	85.31	0.00	24.17	24.17	0.00	183.52	183.52	0.00	95.26	95.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	278.78	278.78	0.00	11.53	
33	NLC NNTPS	1000	0.00	24.90	24.90	0.00	22.51	22.51	0.00	54.92	54.92	0.00	70.52	70.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.44	125.44	0.00	5.57	
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	3.62	3.62	0.00	3.28	3.28	0.00	3.90	3.90	0.00	10.96	10.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.86	14.86	0.00	4.53	
36	NLC TPS- II Expn.	840	0.00	3.93	3.93	0.00	2.81	2.81	0.00	10.45	10.45	0.00	9.69	9.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.14	20.14	0.00	7.16	
37	JNNSM Ph-1 Thermal		20.75		-20.75	18.24	16.74	-1.50	23.06	30.04	6.99	76.97	53.80	-23.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.03	83.84	-16.19	5.48	5.01	
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED				0.00	0.00	0.00	0.00	0.00	0.67	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.67	0.00	0.00	
41	**CGS TOTAL**	**17760**	**831.52**	**1091.69**	**260.17**	**814.14**	**813.68**	**-0.46**	**724.76**	**1544.12**	**819.36**	**2803.88**	**2612.03**	**-191.85**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**48.30**	**48.30**	**3528.64**	**4204.45**	**675.80**	**4.33**	**5.17**	
42	NCE- Others	153	22.43	19.95	-22.43	22.43	19.95	-2.48	8.10	0.00	-8.10	128.30	121.69	-6.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	136.40	121.69	-14.71	6.08	6.10	Actual energy dispatch is decreased over the approved by 59.24 MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network(as informed by M/s SECI).
43	NCE Solar	3756	682.53	750.33	-682.53	682.53	750.33	67.80	0.00	0.00	0.00	2928.05	3184.77	256.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.50	1.50	2928.05	3186.26	258.21	4.29	4.25	
44	NCE WIND	3688	493.80	369.23	-493.80	493.80	369.23	-124.57	0.00	0.00	0.00	2281.36	987.91	-1293.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	302.08	302.08	2281.36	1289.99	-991.37	4.62	3.49	
45	**NCE TOTAL**	**7596**	**1198.76**	**0.00**	**-1198.76**	**1198.76**	**1139.51**	**-59.25**	**8.10**	**0.00**	**-8.10**	**5337.71**	**4294.37**	**-1043.34**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**303.57**	**303.57**	**5345.81**	**4597.94**	**-747.87**	**4.46**	**4.04**	
46	SECI (APRAPSCOM)		745.11	0.00	-745.11	745.11	0.00	-745.11	0.00	0.00	0.00	1855.32	0.00	-1855.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1855.32	0.00	-1855.32	2.49	0.00	
47	**NCE Solar**		**745.11**	**0.00**	**-745.11**	**745.11**	**0.00**	**-745.11**	**0.00**	**0.00**	**0.00**	**1855.32**	**0.00**	**-1855.32**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1855.32**	**0.00**	**-1855.32**	**2.49**	**0.00**	
48	APPDCL Stage-I	1600	647.54	761.65	114.11	637.94	563.66	-74.28	915.71	1160.35	244.64	2424.17	2085.55	-338.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3339.88	3245.90	-93.98	5.24	5.76	The ovreall avilability is increased by 140.78 MU (13.69%).The overall energy dispath is decreased by 137.86 MU(13.53 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.66/Unit when compared to the approved rate.
49	APPDCL Stage-II	800	380.76	407.43	26.67	380.76	317.17	-63.59	925.37	1065.43	140.06	1218.43	999.09	-219.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2143.80	2064.52	-79.28	5.63	6.51	
50	Godavari Gas Power Plant	216	0.00		0.00	0.00	0.00	0.00	11.67	19.80	8.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.67	19.80	8.13	0.00	0.00	
51	TS NPDCL (TSPCC)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	**JOINT SECTOR TOTAL**	**2616**	**1028.30**	**1169.08**	**140.78**	**1018.70**	**880.83**	**-137.87**	**1852.74**	**2245.57**	**392.83**	**3642.60**	**3084.64**	**-557.97**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5495.35**	**5330.21**	**-165.14**	**5.39**	**6.05**	

S. No.	Generating station/ Stage/ Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																			Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
									Fixed			Variable			Incentive			Income Tax			Others			Total						
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
53	SEIL P1 (230MW)	231	131.72	140.55	8.83	131.71	138.31	6.60	191.00	190.95	-0.05	337.18	363.47	26.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.10	7.10	528.17	561.52	33.34	4.01	4.06	The overal availability of IPPS is increased by 347.77 MU(30.57 %) than the approved quantum and actual energy dispatch increased by 270.23 MU (23.75%) than approved quantum. Overall, the per unit cost of IPPs is decreased around Rs.0.05/Unit when compared to the approved rate.
54	SEIL P2 (500MW Firm)	500	271.32	330.20	58.88	271.32	329.41	58.09	468.45	510.06	41.61	675.59	746.38	70.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.20	18.20	1144.04	1274.64	130.61	4.22	3.87	
55	SEMBCORP PROJECT-1 (625MW)	625	339.15	383.76	44.61	339.15	379.61	40.46	556.34	599.51	43.17	868.22	1053.32	185.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.82	14.82	1424.57	1667.65	243.08	4.20	4.39	
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	78.56	78.56	0.00	77.33	77.33	0.00	127.01	127.01	0.00	171.59	171.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.52	3.52	0.00	302.12	302.12	0.00	3.91	
57	HNPCL	1040	395.22	552.12	156.90	395.22	482.98	87.76	604.17	808.24	204.07	1375.37	1592.86	217.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1979.54	2401.10	421.56	5.01	4.97	
58	**IPPs TOTAL**	**2521**	**1137.41**	**1485.18**	**347.77**	**1137.40**	**1407.64**	**270.24**	**1819.96**	**2235.78**	**415.82**	**3256.35**	**3927.62**	**671.27**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**43.63**	**43.63**	**5076.31**	**6207.03**	**1130.72**	**4.46**	**4.41**	
59	UI CHARGES					0.00	-6.66	-6.66	0.00	0.00	0.00	0.00	26.69	26.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.69	26.69	0.00	-4.01	UI(DSM) charges payble for an amount of Rs.2.66 Crs during this month.
60	Market Purchases					263.16	380.71	117.55	0.00	0.00	0.00	1531.59	1474.09	-57.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1531.59	1474.09	-57.50	5.82	3.87	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 380.71 MU @ Rs.3.87 per Unit was procured under short term/market. A quantum of 32.92 MU was sold through short term at a cost of Rs.5.38 per Unit.Further, a quantum of 25.72 MU was exported to the other utilities under swapping.
61	Short term Sales					0.00	-32.92	-32.92	0.00	0.00	0.00	0.00	-176.96	-176.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-176.96	-176.96	0.00	5.38	
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power					0.00	25.72	25.72	0.00	0.00	0.00	0.00	135.29	135.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.29	135.29	0.00	5.26	
67	**TOTAL OTHERS**	**0**				**263.16**	**366.85**	**103.69**	**0.00**	**0.00**	**0.00**	**1531.59**	**1459.11**	**-72.48**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1531.59**	**1459.11**	**-72.48**	**5.82**	**3.98**	
68	TRANSMISSION COST					0.00	0.00	0.00	2957.26	2899.76	-57.50	0.00	7.19	7.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2957.26	2906.95	-50.30	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges decreased than the approved amount by Rs.4.08 Cr.
69	SLDC COST					0.00	0.00	0.00	102.06	63.51	-38.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.06	63.51	-38.55	0.00	0.00	
70	PGCIL					0.00	0.00	0.00	1380.01	1421.69	41.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.31	6.31	1380.01	1428.00	47.99	0.00	0.00	
71	ULDC COST					0.00	0.00	0.00	4.17	4.22	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.22	0.05	0.00	0.00	
72	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**				**0.00**	**0.00**	**0.00**	**4443.49**	**4389.18**	**-54.31**	**0.00**	**7.19**	**7.19**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6.31**	**6.31**	**4443.49**	**4402.68**	**-40.81**	**0.00**	**0.00**	
73	**TOTAL COST**					**6975.49**	**6528.36**	**-447.13**	**11768.51**	**13974.46**	**2205.95**	**24860.11**	**21566.84**	**-3293.27**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**401.81**	**401.81**	**36628.61**	**35943.11**	**-685.50**	**5.25**	**5.51**	The overall per unit cost is increased by Rs. 0.26/-Unit when compared to the approved rate.
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	1079.36	1079.36	0.00	22.28	22.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1101.64	1101.64	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.110.1 Crs.The details are submitted seperately.
75	**POWER PURCHASE FOR THE MONTH**		**7146.12**	**7033.11**	**-113.01**	**6975.49**	**6528.36**	**-447.13**	**11768.51**	**15053.82**	**3285.31**	**24860.11**	**21589.12**	**-3270.99**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**401.81**	**401.81**	**36628.61**	**37044.75**	**416.14**	**5.25**	**5.67**	During the month, the actual Energy dispatch is less than the approved dispatch by 6.41%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.67/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.25/Unit.

Annexure-X

Actual Drawls Upto February-2026

in MU

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL	APCPDCL drawls %
Apr-25	2747.32	2523.18	1513.40	**6783.89**	**22.31**
May-25	2385.04	2400.87	1467.17	**6253.08**	**23.46**
Jun-25	2557.37	2351.95	1467.43	**6376.75**	**23.01**
Jul-25	2759.79	2422.73	1435.34	**6617.87**	**21.69**
Aug-25	2544.93	2458.65	1401.77	**6405.36**	**21.88**
Sep-25	2469.29	2329.66	1342.85	**6141.79**	**21.86**
Oct-25	2209.15	2153.41	1257.76	**5620.32**	**22.38**
Nov-25	2247.53	2082.76	1246.60	**5576.89**	**22.35**
Dec-25	2413.83	2201.40	1302.37	**5917.59**	**22.01**
Jan-26	2789.03	2302.85	1328.74	**6420.63**	**20.69**
Feb-26	2805.45	2243.48	1325.41	**6374.34**	**20.79**
Total	**27928.74**	**25470.95**	**15088.84**	**68488.52**	**22.03**

Annexure-XI
Reasons for Past claims for the month of February-2026

S. No.	Name of the Vendor	Amount of Cost	Nature of Claim	Remarks
1	APPDCL Unit -1	1045600000	PASTCLAIM	DIFFERENTIAL FIXED COST 2019-20
2	NPCIL(Kudamkulam)	33761912	PASTCLAIM	FUEL TARRIF REVISION 2014 TO 2016 & 10/2022 TO 1/2025
3	K. RAMACHANDRA RAO TRANSMISSION & PROJECTS PVT LTD	22280617	PASTCLAIM	BANKED ENERGY BILL 2/2023 TO 1/2025
4	NPC (Kaiga Unit-I,II & III)	48298569	OTHERS	LATE PAYMENT SURCHARGE
5	SEMBCORP PROJECT-1 (230.55)	994627	OTHERS	LATE PAYMENT SURCHARGE
6	SEMBCORP PROJECT-2 (500MW)	18200555	OTHERS	LATE PAYMENT SURCHARGE
7	SEMBCORP PROJECT-1 (660MW)	14815246	OTHERS	LATE PAYMENT SURCHARGE
8	SEMBCORP PROJECT-2 (125MW)	3519215	OTHERS	LATE PAYMENT SURCHARGE
9	SEMBCORP PROJECT-1 (230.55)	6102468	OTHERS	CHANGE IN LAW
10	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd	4730226	OTHERS	LATE PAYMENT SURCHARGE
11	Renew Wind Energy39.9 (Shivapur) Pvt Ltd	48840934	OTHERS	LATE PAYMENT SURCHARGE
12	Renew Wind Energy31.5(Shivapur) Pvt Ltd	39474099	OTHERS	LATE PAYMENT SURCHARGE
13	Renew Wind Energy 44.1(Shivapur) Pvt Ltd	55167917	OTHERS	LATE PAYMENT SURCHARGE
14	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-1) 20MW	28393445	OTHERS	LATE PAYMENT SURCHARGE
15	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-2) 20MW	28588980	OTHERS	LATE PAYMENT SURCHARGE
16	KCT RENEWABLE ENEGRY PVT LTD 18.7	31533278	OTHERS	LATE PAYMENT SURCHARGE
17	KCT RENEWABLE ENERGY PVT LITD - 24 MW(FORMERLY KARAMCHAND THAPAR)	34143378	OTHERS	LATE PAYMENT SURCHARGE
18	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW	31204203	OTHERS	LATE PAYMENT SURCHARGE
19	NTPC NVVNL Bundled Power	41251	OTHERS	LATE PAYMENT SURCHARGE
20	M/s.SECI-ACME 150MW	582207	OTHERS	LATE PAYMENT SURCHARGE
21	M/s.SECI-FRV-1 50MW	178322	OTHERS	LATE PAYMENT SURCHARGE
22	M/s.SECI-AZURE 50MW	186305	OTHERS	LATE PAYMENT SURCHARGE
23	M/s.SECI-TATA 100MW	322101	OTHERS	LATE PAYMENT SURCHARGE
24	M/s.SECI-FRV-2 50MW	186995	OTHERS	LATE PAYMENT SURCHARGE
25	PGCIL POC Charges(CGS Tr.Charges)	6082974	OTHERS	LATE PAYMENT SURCHARGE
26	CONGESTION CHARGES(POSOCO)	225751	OTHERS	LATE PAYMENT SURCHARGE
		1503455575		

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		Rs.Millions
PASTCLAIMS	**1101642529**	**1101.6425**
OTHERS	**401813046**	**401.8130**
TOTAL	**1503455575**	**1503.4556**